

**ACER**

Agency for the Cooperation  
of Energy Regulators

**entsog**  
european network  
of transmission system operators  
for gas



# Early implementation of CAM NC in the South Gas Regional Initiative

**Ljubljana, 18<sup>th</sup> September 2013**

## ● Annual transmission capacity auction at the VIP between Portugal and Spain. CAM pilot project

- ▶ In **Spring 2012**, CNE and ERSE endorsed in their countries the corresponding **Regulation on common rules of CAM methodology for the capacity allocation at the Pt-Sp border, based on the CAM NC**.
- ▶ In Spring 2012 and 2013 the Information Memorandums were proposed by TSOs and approved by Regulators.
- ▶ **Main achievements:**
  - Cooperation between NRAs, TSOs; Coherent and coordinate in time regulatory changes; Coordinated Auction Office...
  - Harmonization of capacity products (**Bundled capacity in the VIP**), agreement on reserve price, price steps and TSOs revenue split...

The mechanism was **applied twice**: in 2012 annual and monthly capacity was auctioned, in **2013 annual and quarterly capacity** was offered.

## ● Coordinated capacity allocation in the South Region: Target

▶ In 2014, auctions of capacity will be done in all interconnections in the South Region

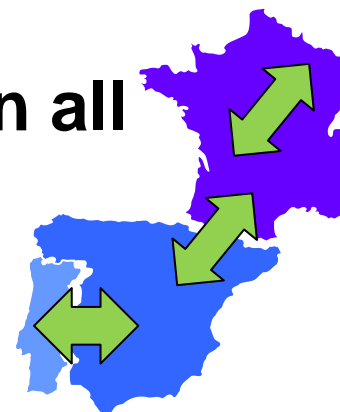
▶ 4 different TSOs are concerned:

- **GRTgaz** is already using PRISMA IT
- **Enagas** and **TIGF** has already announced that they will be using PRISMA by 2014
- **REN** is working together with Enagas to use PRISMA too.

● TSOs are working coordinately to develop their **IT systems**

● The aim is to offer as much **bundled capacity** as possible in **VIP**.

● Timetables and algorithms to follow network code



## ● Coordinated capacity allocation in the South Region: Agenda

- ▶ For all IPs between countries:
- First auction to sell **yearly capacity** products in **March 2014** using an IT platform
- First auction to sell **quarterly capacity** products in **June 2014**
- First auction to sell **monthly capacity** products in **September 2014**
- **Day ahead** and **within day** will be developed when the internal IT systems of TSOs will be ready. **Before Nov. 2015**

# ● Coordinated capacity allocation in the South Region: Agenda

## ▶ French balancing zones:

- Ongoing to adapt capacity products to CAM NC
- **IP between GRTGaz North and South**
  - ✓ Single PEG France in **2018**
  - ✓ North to South: same methodology as Nov 2012 for Apr 2014 to Sept 2014 and two phases (prorata + auction) for Oct 2014 to 2018
  - ✓ South to North: OSP with prorata to allocate April 2014-Sept 2014 and auctions for yearly products from Oct 2014 to Sept 2018
- **IP between GRTGaz South and TIGF**
  - ✓ Single PEG in **April 2015**
  - ✓ OSP with prorata to allocate April 2014-Sept 2014 and Oct 2014-Mar 2015

## ● Other improvements under discussion

▶ Aspects that might need **to be harmonized together with the CAM NC in the Region:**

- **Gas day - 06:00 h a 06:00 h**
- **Nomination/renomination schedule**
- Other aspects: automation of communications between TSOs, full harmonization of units following interoperability NC...